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#### PROJECT NO. 52667

FILINGS OF ATTESTATIONS § PUBLIC UTILITY COMMISSION DEMONSTRATING COMPLIANCE § WITH HB 4150 § OF TEXAS

# BOWIE-CASS ELECTRIC COOPERATIVE, INC.'S REPORT AND ATTESTATION DEMONSTRATING COMPLIANCE WITH HB 4150

Bowie-Cass Electric Cooperative, Inc. ("BCEC") timely files this Report and Attestation Demonstrating Compliance with HB 4150<sup>1</sup> as set forth in Commission Staff's Memorandum ("Staff's Memo") filed in the above-referenced project.<sup>2</sup>

## I. Report

Staff's Memo requires each affected utility to file a report containing the information enumerated below.

1. A declaration that each distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by the utility that crosses a lake listed in PURA § 38.004(b) meets the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2) in effect at the time the line was constructed.

Response: The PURA § 38.004(b) lakes in or adjacent to the BCEC service territory are: (21) Bob Sandlin; (101) Lone Star; (116) Monticello; (168) Welsh; and (178) Wright Patman. All distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by BCEC meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2) in effect at the time the line was constructed.

2. The date on which the company verified each line's compliance with the applicable NESC Standard.

Response: BCEC and/or contract personnel reviewed and verified each line's compliance with the applicable NESC Standard as follows:

On or about August 9th, 2017, BCEC personnel performed an initial review of all known overhead electric line crossings of all large lakes;

(21) Bob Sandlin – BCEC personnel performed an inventory and calculation of conductor elevations on or about November 5<sup>th</sup>, 2019;

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<sup>&</sup>lt;sup>1</sup> Acts 2019, 86th Leg., R.S., ch. 1320 ("HB 4150").

<sup>&</sup>lt;sup>2</sup> Notice of Deadline to Comply with Sec. 6 of HB 4150 (Oct. 4, 2021). This memorandum set January 14, 2022 as the deadline for reports and attestations concerning compliance with Section 6 of HB 4150.

- (101) Lone Star BCEC personnel performed an inventory and calculation of conductor elevations on or about February 3<sup>rd</sup>, 2020 and March 10<sup>th</sup>, 2020;
- (116) Monticello No BCEC lines were found in the lake area;
- (168) Welsh BCEC personnel performed an inventory and calculation of conductor elevations on or about January 13<sup>th</sup>, 2020; and
- (178) Wright Patman At the request of the Corps of Engineers, BCEC employed a surveying company to LIDAR certain lake crossings with work progressing intermittently from December 8<sup>th</sup>, 2017 to March 9<sup>th</sup>, 2018. BCEC personnel performed an inventory and calculation of conductor elevations intermittently from January 7<sup>th</sup>, 2019 to August 5<sup>th</sup>, 2019.
- 3. For each utility that self-identified a line that did not meet vertical clearance requirements in an annual report filed in either Project 50596 or Project 51890, a declaration that each line identified in the annual report meets the NESC Standard.

Response: BCEC did not report any instances of noncompliance in Project Nos. 50596 or 51890.

- 4. If a line over a lake listed in PURA § 38.004(b) does not meet the NESC Standard:
  - a. The name of line;
  - b. The name of lake and the county or counties in which the lake is located;
  - c. A narrative description of actions the utility will take to bring the line into compliance with the NESC Standard; and
  - d. The date by when the line will be brought into compliance.

Response: Not applicable. Please see response to Question No. 1 above.

## II. Attestation

Attached hereto as <u>Exhibit A</u> is the affidavit of Jonathan T. Corbin, P.E., Bowie-Cass Electric Cooperative's Manager of Engineering and Operations, who attests to the veracity of the information in this Report and Attestation.

Dated: January 13, 2022

Respectfully Submitted,

Jonathan T. Corbin, P.E.

Manager of Engineering and Operations

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FILINGS OF ATTESTATIONS	§	PUBLIC UTILITY COMMISSION
DEMONSTRATING COMPLIANCE	§	
WITH HB 4150	§	OF TEXAS

#### AFFIDAVIT OF JONATHAN T. CORBIN

STATE OF TEXAS	§
	§
COUNTY OF CASS	§

BEFORE ME, the undersigned authority, on this day personally appeared Jonathan T. Corbin, who being by me first duly sworn, on oath, deposed and said the following:

- 1. My name is Jonathan T. Corbin. I am the Manager of Engineering and Operations of Bowie-Cass Electric Cooperative, Inc. ("BCEC"). I am over 21 years of age and have personal knowledge of the facts stated herein. Such facts are true and correct.
- 2. All distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by BCEC meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2) in effect at the time the line was constructed.
- 3. BCEC and/or contract personnel reviewed and verified that all distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by BCEC was in compliance with the applicable NESC Standard.
- 4. BCEC did not report any instances of noncompliance in Project Nos. 50596 or 51890.
- 5. I attest to the veracity of the information contained in the foregoing Report and Attestation filed on behalf of Bowie-Cass EC in Project No. 52667.

Further the deponent sayeth not.

Jonathan T. Corbin, P.E.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of

Texas, this 13<sup>th</sup> day of January, 2022.

Notary Public, State of Texas